Richard Carson	
Center Hall 212	
MW 5:00-6:20pm	
http://ted.ucsd.edu	
Economics Building 323	
Monday: 3:45-4:45 pm	
rcarson@ucsd.edu	
Office hours: Tuesday 1-2 pm 224 Sequoyah Hall	Email: ehasting@ucsd.edu
	MW 5:00-6:20pm http://ted.ucsd.edu Economics Building 323 Monday: 3:45-4:45 pm <u>rcarson@ucsd.edu</u>

COURSE DESCRIPTION

In this class you will be introduced to the way that economists view energy choices by reading peer-reviewed journal articles written by economists actively working on energy issues. Each week we will address specific questions about energy supplies, energy demand, and the structure of energy markets by examining how different economists have looked at these questions, and identify any important aspects of these questions that have not yet been answered.

PREREQUISITES

Econ 1A-B, Econ 2 or Econ 100A AND Math 10C or Math 20C.

COURSE READINGS

Required readings (listed below) have been provided on the course website (<u>http://ted.ucsd.edu</u>). To provide an extra incentive for students to read the listed articles before lecture, regular reading quizzes will be given in class during the quarter.

STATEMENT OF ACADEMIC INTEGRITY

Students are expected to do their own work, as outlined in the UCSD policy on Academic Integrity published in the UCSD General Catalog. Cheating will not be tolerated, and any student who engages in suspicious conduct will be subjected to the disciplinary process. Students found guilty of academic misconduct will receive a failing grade in the entire course and may be suspended from UCSD.

QUIZZES AND EXAMINATIONS

Six quizzes will be given.

- Quizzes will be given randomly at the start of class.
- The top five quiz scores will be used to determine your quiz grade (lowest quiz score is dropped).

Two midterm exams and one final exam will be given.

- The midterm exams will be given in class: Wednesday January 28th & Wednesday February 25th.
- The final exam will be given on **Monday**, **March 16th from 7-10pm**

All quizzes and exams must be taken at the scheduled time and place. Students who arrive late will not receive extra time to complete their quiz/exam. Once a student completes the quiz/exam and hands it in for grading, no other student will be permitted to start the quiz/exam.

EXAMINATIONS

There will be three examinations all given equal weight. None of the exams are explicitly cumulative but it is important to note that the course builds on topics learned earlier so conceptual material learned earlier should not be forgotten. Specific factual material from earlier parts of the course will not be asked on subsequent exams. This is particularly true for the final. **Bring calculators** to exams. Blue books are **NOT** needed.

SHORT REPORT

You will need to write a two to three page (max) single-spaced report addressed to a policymaker (your choice; examples include but not limited to Secretary of Energy/EPA, Member of Congress, Head of Energy Company/Environmental Group, Equivalent of Secretary of Energy/EPA in foreign country, Head of World Bank). Topic: pick any policy issue related to an emerging energy economics topic that you think will be important in the future to policymakers. January 6th readings may be a good starting point to look for a topic as are websites listed under Energy Links in class Ted.ucsd.edu site. Turn in a hard copy. **Email NOT ACCEPTED. OUIZZES**

Short multiple choice questions on assigned reading for that day. Basic concepts/facts emphasized with no computational questions. A template that may be potentially helpful in thinking about the key points of an article is provided on the course website under the January 6^{th} lecture.

MISSED QUIZZES AND EXAMINATIONS

(1) No make-up quizzes/exams will be given. Missed quizzes for any reason will receive a grade of zero.

(2) Students who miss a midterm exam without an acceptable reason will receive a grade of zero (0) for that exam.

Students who miss the midterm with an acceptable reason will have the weight of the other exam increased

accordingly. You must take the final exam to receive a grade in this course.

(3) Reasons for missed midterm exams must be **pre-approved** by the instructor (except when this is not possible in an emergency situation). Students who make initial contact after the exam will have to document why they could not make contact prior to the exam. In addition, any student who misses an exam due to physical illness will be required to provide documentation from a health care professional indicating why the student was physically unable to take the exam. All documentation and an additional signed written statement explaining the relevant circumstances of the absence must be provided to the instructor within two working days of the student's return to campus. Failure to comply with any of the above in the specified manner will result in a grade of zero (0) for the exam.

PROBLEM SETS

There will be three problems sets. Each emphasizes the types of quantitative questions needed for the next exam. Students are encouraged to work together in groups but each student must turn in a separate fully-worked problem set. A hard copy of problem set turned in class is required. **Email submissions will not be accepted. READINGS**

Students are responsible for all class readings unless clearly noted as optional. Optional readings may be covered in class but you are only responsible for the material gone over in class. Some additional optional readings not on this syllabus are provided on the course website in case you want to look at particular issues in more depth.

GRADING

Grades will be curved with the final letter grade determined by distribution of class raw numerical scores. Your raw numerical score will be determined as follows:

Quizzes	= 5% (5 quizzes @ 1 percent each)
Short Report	= 5%
Problem Sets	= 15% (3 problem sets @ 5 percent each)
Midterm Exam 1	= 25%
Midterm Exam 2	= 25%
Final Exam	= 25%
Total Raw Score	= 100%

DATE: TOPIC

- January 5: Overview of Course/Current Policy Issues/Challenge of Climate Change
- January 7: Role of Energy in U.S./World Economies: Micro & Macro Perspectives
 - (Note: you are responsible for reviewing basic economic concepts and energy facts lecture notes)
- January 12: Theory of Exhaustible Resources
- January 14: Theory of Exhaustible Resources, continued Short Report Due January 14th

January 19: Martin Luther King Holiday (No Class)

January 21: Oil Supply; OPEC and Energy Cartels; Search for New Supplies/Hubbert's Curve

January 26: International Trade and Security Issues Related to Energy **Problem Set I Due January 26th** January 28: **Midterm Exam 1**

February 2: Electricity: Generation, Load Profiles, and Distribution February 4: Electricity: Regulation and Deregulation, California Energy Crisis

February 9: Traditional Power Sources: Coal, Natural Gas, Hydro, Nuclear February 11: Alternative Sources Energy (Biofuels, Geothermal, Solar, Wind) & Transmission Issues

February 16: President's Day Holiday (No Class)

February 18: Automobiles

Problem Set II Due February 18

February 23: End-User Programs: Home/Commercial Energy Conservation & Solar Installations February 25: **Midterm Exam 2**

March 2: Local/Regional Environmental Externalities Related to Burning Fossil Fuels March 4: Global Climate Change: The Underlying Science and Technical Solutions

March 9: Global Climate Change: The Economic Perspective **Problem Set III Due March 9**th

March 11: Global Climate Change: International, National, State & Local Action

March 16: Final Exam (Monday 7:00pm-10:00pm)

DATE: READINGS

January 5: Course Overview

Economist Magazine (2009), "A Special Report on Climate and the Carbon Economy," Dec. 5. and *Economist Magazine* (2008), "A Special Report on the Future of Energy," June 21.

Jacobson and Delucchi (2009), "A Path to Sustainable Energy by 2030," *Scientific American*, November: 58-65, and Mirsky (2008), "The Need to Lead Clean Tech: A Conversation with Thomas Friedman," *Scientific American Earth* 3.0, 18: 42-45.

January 7: Role of Energy in U.S./World Economies: Micro & Macro Perspectives

Fouquet and Pearson (1998), "A Thousand Years of Energy Use in the United Kingdom," *The Energy Journal*, 19: 1-41.

Hamilton (2013), "Historical Oil Price Shocks" in *Routledge Handbook of Major Events in Economic History*, pp. 239-265, edited by Randall E. Parker and Robert Whaples, New York: Routledge Taylor and Francis Group.

British Petroleum (2014), "Statistical Review of World Energy". Peters (2009), "Energy Measurement Units", Handout for UCSD Econ 132. These documents & U.S. Energy Information Agency (EIA) site http://www.eia.doe.gov/ are good sources for energy information.

January 12 and January 14: Theory of Exhaustible Resources

Hartwick and Olewiler (1998), "Non-Renewable Resource Use: The Theory of Depletion," [Chapter 8] and "Nonrewable Resource Use: Departures from the Competitive Case and from Fixed Stock Size," [Chapter 9] from The Economics of Natural Resource Use, 2nd ed. (Addison-Wesley).

January 21: OPEC and Energy Cartels; Search for New Supplies Including Hubbert's Curve

Miller and Sorrell (2013) "The Future of Oil Supply," *Transactions of the Royal Philosophical Society*, A372, 1-27. And Mason and Polasky (2005), "What Motivates Membership in Non-Renewable Resource Cartels: The Case of OPEC," *Resource and Energy Economics*, 27: 321-342.

Econ 132 Handouts: "Hubbert Curve Theory", "Estimates of the U.S. Hubbert Curve", "U.S. Geological Service (2000 and 2012) "World Oil Resource Estimates"

Optional: Atkins and MacFadyen (2008), "A Resource Whose Time Has Come? The Alberta Oil Sands as an Economic Resource," *The Energy Journal*, 29: 77-98. Alhajji and Huettner (2000), "OPEC and World Crude Oil Markets from 1973 to 1994: Cartel, Oligopoly, or Competitive?," *Energy Journal*, 21: 31-60.

January 26: International Trade and Security Issues Related to Energy

Nordhaus (2009), "The Economics of an Integrated World Oil Market," keynote address, International Energy Workshop, Venice, July. And, U.S. Energy Information Agency, "2006 Estimates of Oil Exports, Consumption and Net Imports".

Delucchi and Murphy (2008), "U.S. Military Expenditures to Protect the Use of Persian Gulf Oil for Motor Vehicles," *Energy Policy*, 36: 2253-2264.

February 2 and February 4: Electricity: Generation, Load Profiles, Distribution, Regulation, California Crisis

Viscusi, Harrington and Vernon (2005), "Natural Monopoly Regulation and Electric Power," [Chapter 5] MIT Press: *Economics of Regulation and Antitrust, 4th Edition.*

Shaten (2008), "Capacity and Demand," Energy & Resource Economics Workbook, (Internal Energy). and Econ 132 Handout: Peters "The Cournot Model".

Brennan, Palmer, Martinez (2002), "Implementing Electricity Restructuring, ERE 22: 99-132.

Borenstein, (2002), "The Trouble with Electricity Markets: Understanding California's Restructuring Disaster," J. of Economic Perspectives 16: 191-211.

February 9: Traditional Power Sources: Coal, Hydro, Natural Gas, and Nuclear

Victor and Morse, 2009, "Living with Coal: Climate Policy's Most Inconvenient Truth," *Boston Review*, September/October, pp. 7-14.

Stevens (2012), "The 'Shale Gas Revolution': Developments and Changes," Chatham House. Wang and Krupnick (2013), "A Retrospective Review of Shale Gas Development in the United States What Led to the Boom?," Resources for the Future. Krupnick, Gordon, and Olmstead (2013), "Pathways to Dialogue: What the Experts Say about the Environmental Risks of Shale Gas Development," Resources for the Future.

Davis (2012), "Prospects for Nuclear Power," Journal of Economic Perspectives, 26, 49-66.

Optional: Lake, Martin, Ramsey, Titman (2013), "A Primer on the Economics of Shale Gas Production Just How Cheap is Shale Gas?," *Journal of Applied Corporate Finance*, 25, 87-96.

February 11: Alternative sources of energy (Wind, Geothermal, Wave, Large Scale Solar) & Transmission Issues

Charles, (2009), "Renewables Test IQ of Grid," *Science*, 324: 172-175. and Wald (2009), "The Power of Renewables," *Scientific American*, March: 56-60.

U.S. Department of Energy (2002), *National Transmission Grid Study* (U.S. DOE). Note Executive Summary, Sections 1 and 2 are required reading. Other parts of report *optional* reading as is Carson and Novan (2013), "The Economics of Bulk Electricity Storage with Intermittent Renewables," *JEEM*.

February 18: Automobiles

Parry, Walls, and Harrington (2007), "Automobile Externalities and Policies," *Journal of Economic Literature*, 45: 373-399.

Optional: Parry and Small (2009), "Should Urban Transit Subsidies Be Reduced," *American Economic Review*, 99: 700-724. "Future of Cars," Scientific American (2009). Bento, *et al.* (2005), Distributional and Efficiency Impacts of Gasoline Taxes," *American Economic Review*, 95: 282-287.

February 23: End-User Programs: Home/Commercial Energy Conservation & Solar Installations

Gillingham, Newell and Palmer (2006), "Energy Efficiency Policies: A Retrospective Examination," *Annual Review of Environmental and Resource Economics*, 31: 161-192.

Baker, et al. (2013), "The Economics of Solar Electricity," Energy Institute, UC Berkeley.

Optional: Borenstein (2008), "The Market Value and Cost of Solar Photovoltaic Electric Production," CSEM paper 176, UC, Berkeley. & Brooks (2008), "MisLEEDING," *Scientific American Earth 3.0*, 54-58.

March 2: Environmental Externalities Related to Fossil Fuels

Dewees (2008), "Pollution and the Price of Power," *The Energy Journal*, 29: 81-100. and Carlin (1995) "Environmental Externalities in Electric Power Markets," *Renewable Energy Annual*.

Carson (2010), "Environmental Kuznets Curve," *Review of Environmental Economics and Policy*, 4, 3-23. and Webber (2008), "Catch 22: Water vs. Energy," *Scientific American 3.0*, 18: 34-41.

Optional: Komey and Krause (1997), "Introduction to Environmental Externalities," and Carson, et al. (2003), "Contingent Valuation and Lost Passive Use: Damages from the Exxon Valdez Oil Spill," *Environmental and Resource Economics*, 25: 257-283.

March 4: Global Climate Change: Underlying Science and Technical Solutions

Le Treut and Somerville (2007), "Historical Overview of Climate Change Science," in *Climate Change* 2007: *The Physical Basis*, Intergovernmental Panel on Climate Change (IPCC).

Pacala and Socolow (2004), "Stabalization Wedges: Solving the Climate Problem for the Next 50 Years with Current Technologies," *Science*, 305: 968-972.

Auffhammer and Carson (2008), "Forecasting the Path of China's CO2 Emissions Using Provincial Level Information," *Journal of Environmental Economics and Management*, 55: 229-247.

Victor, Morgan, Apt, Steinbruner, Ricke (2009), "The Geoengineering Option: A Last Resort Against Climate Change," *Foreign Affairs*, 88: 64-76.

March 9: Global Climate Change: The Economic Perspective

Stern (2008), "The Economics of Climate Change," *American Economic Review*, 98: 1-37. and Nordhaus, (2007), "A Review of the Stern Review on the Economics of Climate Change," *Journal of Economic Literature*, 45: 686-702.

Optional: Nordhuas (2007), "To Tax or Not: Alternative Approaches to Slowing Global Warming," *Review of Environmental Economics and Policy*, 1: 26-44. Greenstone, Kopits and Wolverton (2013) "Developing a Social Cost of Carbon for US Regulatory Analysis: A Methodology and Interpretation," *REEP*

March 11: International, National, State & Local Action on Climate Change

Aldy, Krupnick, Newell, Parry, and Pizer (2010), "Designing Climate Mitigation Policy," *Journal of Economic Literature*, 48: 903-934.

Carson, Louviere and Wei (2010), "Alternative Australian Climate Change Plans: The Public's View," *Energy Policy*.

Optional: Rose, et al. (2009), "Climate Change Policy Formation in Michigan," *International Regional Science Review*, 32:1-21. Newell, Pizer, and Raimi (2013), "Carbon Markets 15 Years after Kyoto: Lessons Learned, New Challenges," *Journal of Economic Perspectives*, 27, 123-146. Fullerton and Karney (2009), "The Allocation of Permits in U.S. Climate Change Legislation," *Economists' Voice*, November.